



Control Number: 50664



Item Number: 239

Addendum StartPage: 0

Public Utility Commission of Texas

Memorandum

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PUC PUBLIC UTILITY COMMISSION
FILING CLERK

TO: Interested Parties

FROM: Mariah Benson, Economist, Market Analysis Division

DATE: December 8, 2020

RE: Project No. 50664, *Issues Related to the State of Disaster for the Coronavirus Disease 2019*

Project No. 50703, *Reports of Transmission and Distribution Utilities on the COVID-19 Electricity Relief Program*

At the August 27, 2020 open meeting, the Commission issued an order requiring Retail Electric Providers (REPs) and Transmission and Distribution Utilities (TDUs) to file a final Electric Relief Program (ERP) report in Project No. 50730, *Reports on the COVID-19 Electric Relief Program*, on or before January 15, 2021.

Each REP must file the REP Final ERP Form using the instructions and format included in Attachment A. A blank Microsoft Excel native format for REPs to complete is provided on the Commission's website at: <http://www.puc.texas.gov/industry/electric/forms/Default.aspx>

Each TDU must file the TDU Final ERP Form using the instructions and format included in Attachment B. A blank Microsoft Excel native format for TDUs to complete is provided on the Commission's website at: <http://www.puc.texas.gov/industry/electric/forms/Default.aspx>

Attachment A

Required Report for REPs

**COVID-19 Electricity Relief Program (ERP) – REP Summary
Instructions**

- 1) On or before January 15, 2021 each REP must file in Project No. 50703 a summary of its ERP activities. A separate summary is required for each “DUNS Plus 4” designation.
- 2) Filings may be submitted through the Interchange on the Commission’s website as long as the Commission’s order filed in Docket No. 50664, *Issues Related to the State of Disaster for Coronavirus Disease 2019*, is in effect. Should the Commission’s order entered into in Docket No. 50664 no longer be in effect, then parties may file comments by submitting 16 copies to the commission’s Filing Clerk, Public Utility Commission of Texas, 1701 North Congress Avenue, P.O. Box 13326, Austin, Texas 78711-3326. Additionally, each REP must file an electronic version (i.e., in native Microsoft Excel format, with all cell references, formulas, links, and other electronic information intact) of the information contained in the report.
- 3) Each REP must answer all questions presented on the two tabs using the provided native Microsoft Excel format. Under the REP ERP Report tab, answers to questions 1-5 must be presented as numbers. Answers to questions 6-7 must be presented as written explanations.
- 4) The filing must include a sworn statement from an executive officer of the REP attesting to the accuracy, in all material respects, of the information provided in the report.
- 5) Questions concerning the report may be directed to Mariah Benson, mariah.benson@puc.texas.gov.

REP ERP Grand Total Summary Tab:

Reports on the COVID-19 Electricity Relief Program																																								
COVID-19 Electricity Relief Program																																								
REP Summary																																								
<p>Reporting Period : Final Report - January 15, 2021</p> <p>REP Name : [REP Name]</p> <p>REP DUNS : [REP DUNS]</p>																																								
<table border="1"> <tr> <th colspan="3">PROGRAM GRAND TOTALS</th></tr> <tr> <td rowspan="3">1 Number of residential ESI IDs?</td><td>ERP Eligible</td><td></td></tr> <tr> <td>ERP Qualified</td><td></td></tr> <tr> <td>Non-ERP Residential</td><td></td></tr> <tr> <td rowspan="3">2 Number of ESI IDs with DPPs?</td><td>ERP Eligible</td><td></td></tr> <tr> <td>ERP Qualified</td><td></td></tr> <tr> <td>Non-ERP Residential</td><td></td></tr> <tr> <td rowspan="3">3. Aggregate dollars of receivables for accounts with active DPPs?</td><td>ERP Eligible</td><td></td></tr> <tr> <td>ERP Qualified</td><td></td></tr> <tr> <td>Non-ERP Residential</td><td></td></tr> <tr> <td rowspan="3">4. Of the ESI IDs reported in question 1, how many ESI IDs had a disconnection <u>order</u> sent during the period 3/1/2020 to 11/30/2020?</td><td>ERP Eligible</td><td></td></tr> <tr> <td>ERP Qualified</td><td></td></tr> <tr> <td>Non-ERP Residential</td><td></td></tr> <tr> <td rowspan="3">5. Of the ESI IDs reported in question 4, what is the aggregate dollars of receivables for those accounts as of 11/30/2020?</td><td>ERP Eligible</td><td></td></tr> <tr> <td>ERP Qualified</td><td></td></tr> <tr> <td>Non-ERP Residential</td><td></td></tr> </table>			PROGRAM GRAND TOTALS			1 Number of residential ESI IDs?	ERP Eligible		ERP Qualified		Non-ERP Residential		2 Number of ESI IDs with DPPs?	ERP Eligible		ERP Qualified		Non-ERP Residential		3. Aggregate dollars of receivables for accounts with active DPPs?	ERP Eligible		ERP Qualified		Non-ERP Residential		4. Of the ESI IDs reported in question 1, how many ESI IDs had a disconnection <u>order</u> sent during the period 3/1/2020 to 11/30/2020?	ERP Eligible		ERP Qualified		Non-ERP Residential		5. Of the ESI IDs reported in question 4, what is the aggregate dollars of receivables for those accounts as of 11/30/2020?	ERP Eligible		ERP Qualified		Non-ERP Residential	
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REP ERP Report tab:

Reports on the COVID-19 Electricity Relief Program				
COVID-19 Electric Relief Program				
REP Final Report				
<p>Reporting Date: Final Report - January 15, 2021</p> <p>REP Name: [REP Name]</p> <p>REP DUNS: [REP DUNS]</p>				
Row	Parameter	Date	Measure	REP Response
1	1 Number of residential ESI IDs?	2/29/2020	ERP Eligible	
2			ERP Qualified	
3			Non-ERP Residential	
4		8/31/2020	ERP Eligible	
5			ERP Qualified	
6			Non-ERP Residential	
7		11/30/2020	ERP Eligible	
8			ERP Qualified	
9			Non-ERP Residential	
10	2 Number of ESI IDs with active DPPs?	2/29/2020	ERP Eligible	
11			ERP Qualified	
12			Non-ERP Residential	
13		8/31/2020	ERP Eligible	
14			ERP Qualified	
15			Non-ERP Residential	
16		11/30/2020	ERP Eligible	
17			ERP Qualified	
18			Non-ERP Residential	
19	3 Aggregate dollars of receivables for accounts with active DPPs?	2/29/2020	ERP Eligible	
20			ERP Qualified	
21			Non-ERP Residential	
22		8/31/2020	ERP Eligible	
23			ERP Qualified	
24			Non-ERP Residential	
25		11/30/2020	ERP Eligible	
26			ERP Qualified	
27			Non-ERP Residential	
28	4a Of the ESI IDs reported in question 2, how many ESI IDs had a disconnection order sent during the month ending 2/29/2020?	2/29/2020	ERP Eligible	
29			ERP Qualified	
30			Non-ERP Residential	
31	4b Of the ESI IDs reported in question 2, how many ESI IDs had a disconnection order sent during the month ending 8/31/2020?	8/31/2020	ERP Eligible	
32			ERP Qualified	
33			Non-ERP Residential	
34	4c Of the ESI IDs reported in question 2, how many ESI IDs had a disconnection order sent during the month ending 11/30/2020?	11/30/2020	ERP Eligible	
35			ERP Qualified	
36			Non-ERP Residential	
37	5a Of the ESI IDs reported in question 4a, what is the aggregate dollars of receivables for those accounts?	2/29/2020	ERP Eligible	
38			ERP Qualified	
39			Non-ERP Residential	
40	5b Of the ESI IDs reported in question 4b, what is the aggregated dollars of receivables for those accounts?	8/31/2020	ERP Eligible	
41			ERP Qualified	
42			Non-ERP Residential	
43	5c Of the ESI IDs reported in question 4c, what is the aggregate dollars of receivables for those accounts?	11/30/2020	ERP Eligible	
44			ERP Qualified	
45			Non-ERP Residential	
Row	Parameter	REP Response		
46	6. What DPP terms were offered to ERP ESI IDs?			
47	7. Were any benefits offered or provided for ESI IDs who were not ERP eligible but could not pay their bill due to COVID-19?			

Attachment B

Required Report for TDUs

**COVID-19 Electricity Relief Program (ERP) – TDU Summary
Instructions**

- 1) On or before January 15, 2021 each TDU must file in Project No. 50703 a summary of its ERP activities.
- 2) Filings may be submitted through the Interchange on the Commission's website as long as the Commission's order filed in Docket No. 50664, *Issues Related to the State of Disaster for Coronavirus Disease 2019*, is in effect. Should the Commission's order entered into in Docket No. 50664 no longer be in effect, then parties may file comments by submitting 16 copies to the commission's Filing Clerk, Public Utility Commission of Texas, 1701 North Congress Avenue, P.O. Box 13326, Austin, Texas 78711-3326. Additionally, each TDU must file an electronic version (i.e., in native Microsoft Excel format, with all cell references, formulas, links, and other electronic information intact) of the information contained in the report.
- 3) Each TDU must respond to all fields included in the five tabs of the native Microsoft Excel sheet.
- 4) The filing must include a sworn statement from an executive officer of the TDU attesting to the accuracy, in all material respects, of the information provided in the report.
- 5) Questions concerning the report may be directed to Mariah Benson, mariah.benson@puc.texas.gov.

TDU ERP Final Report tab:

Reports on the COVID-19 Electricity Relief Program															
COVID-19 Electricity Relief Program ("ERP")															
TDU Final Report															
Reporting Period : Final Report - January 15, 2021 TDU Name : [TDU Name] TDU DUNS : [TDU DUNS]															
<table border="1"> <tr> <td>Number of ESI IDs that Participated in the ERP</td> <td></td> </tr> <tr> <td>Total kWhs of TDU Suppressed Delivery Charges</td> <td></td> </tr> <tr> <td>Total kWhs for REP Energy Reimbursement</td> <td></td> </tr> </table>		Number of ESI IDs that Participated in the ERP		Total kWhs of TDU Suppressed Delivery Charges		Total kWhs for REP Energy Reimbursement									
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ERP Contribution Sources <table border="1"> <tr> <td>ERCOT Contribution Loan</td> <td></td> </tr> <tr> <td>Rider ERP Billed Amounts To Date</td> <td></td> </tr> <tr> <td>Subtotal</td> <td style="text-align: right;">\$ -</td> </tr> <tr> <td>Rider ERP Balance Still to be Billed¹</td> <td></td> </tr> <tr> <td>Total ERP Contributions</td> <td style="text-align: right;">\$ -</td> </tr> </table>		ERCOT Contribution Loan		Rider ERP Billed Amounts To Date		Subtotal	\$ -	Rider ERP Balance Still to be Billed ¹		Total ERP Contributions	\$ -				
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ERP Expenses <table border="1"> <tr> <td>REP Energy Reimbursements</td> <td></td> </tr> <tr> <td>TDU Delivery Charges Reimbursements</td> <td></td> </tr> <tr> <td>Solix Third Party ERP Administrator Costs</td> <td></td> </tr> <tr> <td>ERCOT Contribution Loan Repayment</td> <td></td> </tr> <tr> <td>Subtotal</td> <td style="text-align: right;">\$ -</td> </tr> <tr> <td>ERP Expenses Still to be Reimbursed</td> <td></td> </tr> <tr> <td>Total ERP Payments</td> <td style="text-align: right;">\$ -</td> </tr> </table>		REP Energy Reimbursements		TDU Delivery Charges Reimbursements		Solix Third Party ERP Administrator Costs		ERCOT Contribution Loan Repayment		Subtotal	\$ -	ERP Expenses Still to be Reimbursed		Total ERP Payments	\$ -
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ERCOT Contribution Loan Repayment															
Subtotal	\$ -														
ERP Expenses Still to be Reimbursed															
Total ERP Payments	\$ -														

¹[TDU] anticipates it will have billed enough ERP Rider funds to pay for all listed ERP expenses sometime during the [month] 2021 billing m

TDU Final Summary tab:

COVID-19 Electricity Relief Program												
TDU Final Summary												
Reporting Month Period		Final Report January 18, 2021										
TDU Name		TDU Name										
TDU DUNS		TDU DUNS										
QUANTITATIVE RESPONSES												
Row	Measure	Parameters for Reporting	Program Grand Total	April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020
1	ERP ESIID Count	Monthly Reporting: The number of ESIIDs qualified for reimbursement in the ERP during the reporting month. Program Grand Total: Total number of ESIIDs qualified for reimbursement in the ERP at the end of the program.										
2	ERP Rate: kWh	Monthly Reporting: Total Kilowatt hour (kWh) across all customer classes billed on the ERP Rider during the reporting month. Program Grand Total: Total Kilowatt Hour (kWh) across all customer classes billed on the ERP Rider since the start of the ERP through the end of the program.										
3	ERP Rider Charges	Monthly Reporting: Total dollar amount of ERP Rider charges across all customer classes billed during the reporting month. Program Grand Total: Total dollar amount of ERP Rider charges across all customer classes billed since the start of the ERP through the end of the program.										
4	Suppressed kWh	Monthly Reporting: Total Kilowatt Hours (kWh) suppressed on TDU invoices qualified for reimbursement in the ERP during the reporting month. Program Grand Total: Total Kilowatt Hours (kWh) suppressed on TDU invoices qualified for reimbursement in the ERP since the start of the ERP through the end of the program.										
5	Suppressed TDU Charges	Monthly Reporting: Total dollar amount of TDU charges suppressed on invoices qualified for reimbursement in the ERP during the reporting month. Program Grand Total: Total dollar amount of TDU charges suppressed on invoices qualified for reimbursement in the ERP since the start of the ERP through the end of the program.										
6	REP Reimbursement Amount	Monthly Reporting: Total dollar amount of energy charges approved for reimbursement to REPs for ESIIDs qualified for reimbursement in the ERP during the reporting month. Program Grand Total: Total dollar amount of energy charges approved for reimbursement to REPs for ESIIDs qualified for reimbursement in the ERP since the start of the ERP through the end of the program. Note: For REP specific information, see the Reimbursement Summary by REP filed confidentially.										
7	TDU Reimbursement Amount	Monthly Reporting: Total dollar amount of suppressed TDU charges approved for reimbursement to the TDU during the reporting month. Program Grand Total: Total dollar amount of suppressed TDU charges approved for reimbursement to the TDU since the start of the ERP through the end of the program. Each TDU reimburses themselves in a highly different way. Please see TDU Comments at the bottom of this report for a description of each TDU's reimbursement process.										
8	Sole Reimbursement Amount	Monthly Reporting: Total dollar amount of charges approved for reimbursement to the third-party administrator or (Sole) to cover its costs of administering the ERP eligibility process during the reporting month. Program Grand Total: Total dollar amount of charges approved for reimbursement to the third-party administrator (Sole) to cover its costs of administering the ERP eligibility process since the start of the ERP through the end of the program. Note: The monthly Sole fee is allocated to each TDU based on the allocation percentages contained in the ERCOT Loan Agreement. Sole amounts are typically received and paid within the same month for activity from the prior month.										
9	ERCOT Reimbursement Amount	Monthly Reporting: Total dollar amount approved for repayment to ERCOT for their initial contribution during the reporting month. Program Grand Total: Total dollar amount approved for repayment to ERCOT for their initial contribution since the start of the ERP through the end of the program. Note: The ERCOT Loan Agreement has a current maturity date of September 28, 2020.										
QUALITATIVE RESPONSE												
Row	Parameter	TDU Written Response										
10	Any expired date the ERP surcharge fee will no longer be used											
TDU Comments												

Reimbursement Summary by REP tab:

[illegible]

ESI ID Summary by REP tab:

[illegible]

kWh Summary by REP tab:

[illegible]